

CSG Industry Data

Q3 2014

Company Name: Total

		Cum. or Period Activity period end	
Well Count:		No. added in Qtr	Total no. at Quarter end
Exploration/pilot/appraisal wells	number	20	1,621
Production wells	number	328	5,016
Remediated wells	number	7	-
Total Active Wells	number	-	6,637

Well Stimulation:		No. in Qtr	Cum from 1 Jan 2011
Fracture Stimulations	number	36	388

Water		Produced in Qtr	Cum from 1 Jan 2011
Water Production	ML	7,451	77,307
			No. at Quarter end
Water Monitoring Bores	number	-	1,467

Land Access		No. signed in Qtr	No. at Quarter end
Signed land access agreements	number	161	5,237
Formal Disputes of Access	number	1	1

Employment		No. added in last half	No. at half year end
Direct Employees	number	-	-
Contractor Employees	number	-	-
Total	number	-	-

Community Engagement		No. in Qtr	Cum from 1 Jan 2011
Community Contributions	(\$'000)	14,415	148,115
Community Engagment Events	number	345	3,443

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Q3 2014

Company Name: QLD

		Period Activity	Cum. Or period end
Well Count:		Total Added	Total no at Qtr end
Exploration/pilot/appraisal wells	number	20	1,527
Production wells	number	328	4,872
Remediated wells	number	7	
Total Active Wells	number		6,399

Well Stimulation:		No. in Qtr	Cum from 1 Jan 2011
Fracture Stimulations	number	36	388

Water		Produced in Qtr.	Cum from 1 Jan 2011
Water Production	ML	7,421	77,053
			Total at Quarter End
Water Monitoring Bores	number		869

Land Access		No. signed in Qtr	No. at Quarter end
Signed land access agreements	number	161	4,944
Formal Disputes of Access	number	1	1

Employment		No. added in last half	No. at half year end
Direct Employees	number		
Contractor Employees	number		
Total	number		

Community Engagement		No. in Qtr	Cum from 1 Jan 2011
Community Contributions	(\$'000)	14,215	146,366
Community Engagment Events	number	254	2,406

CSG Industry Data

Q3 2014

Company Name: NSW

		Cum. or	
		Period Activity	period end
Well Count:		No. added in Qtr	Total no. at Quarter end
Exploration/pilot/appraisal wells	number	0	94
Production wells	number	0	144
Remediated wells	number	0	0
Total Active Wells	number	0	238

Well Stimulation:		No. in Qtr	Cum from 1 Jan 2011
Fracture Stimulations	number	0	0

Water		Produced in Qtr	Cum from 1 Jan 2011
Water Production	ML	30	254
			No. at Quarter end
Water Monitoring Bores	number	0	598

Land Access		No. signed in Qtr	No. at Quarter end
Signed land access agreements	number	0	293
Formal Disputes of Access	number	0	0

Employment		No. added in last half	No. at half year end
Direct Employees	number	0	0
Contractor Employees	number	0	0
Total	number	0	0

Community Engagement		No. in Qtr	Cum from 1 Jan 2011
Community Contributions	(\$'000)	200	1,749
Community Engagment Events	number	91	1,037

CSG Industry Data

Q3 2014

Company Name: QLD Total

Number added in Quarter							
Well Count:	Region A	Region B	Region C	Region D	Region E	Total Added	Total no at Qtr end
Exploration/pilot/appraisal wells	18	2	0	0	0	20	1,527
Production wells	327	1	0	0	0	328	4,872
Remediated wells	7	0	0	0	0	7	
Total Active Wells							6,399

Number in Quarter							
Well Stimulation:	Region A	Region B	Region C	Region D	Region E	Total no at Quarter End	Cum from 1 Jan 2011
Fracture Stimulations	34	2	0	0	0	36	388

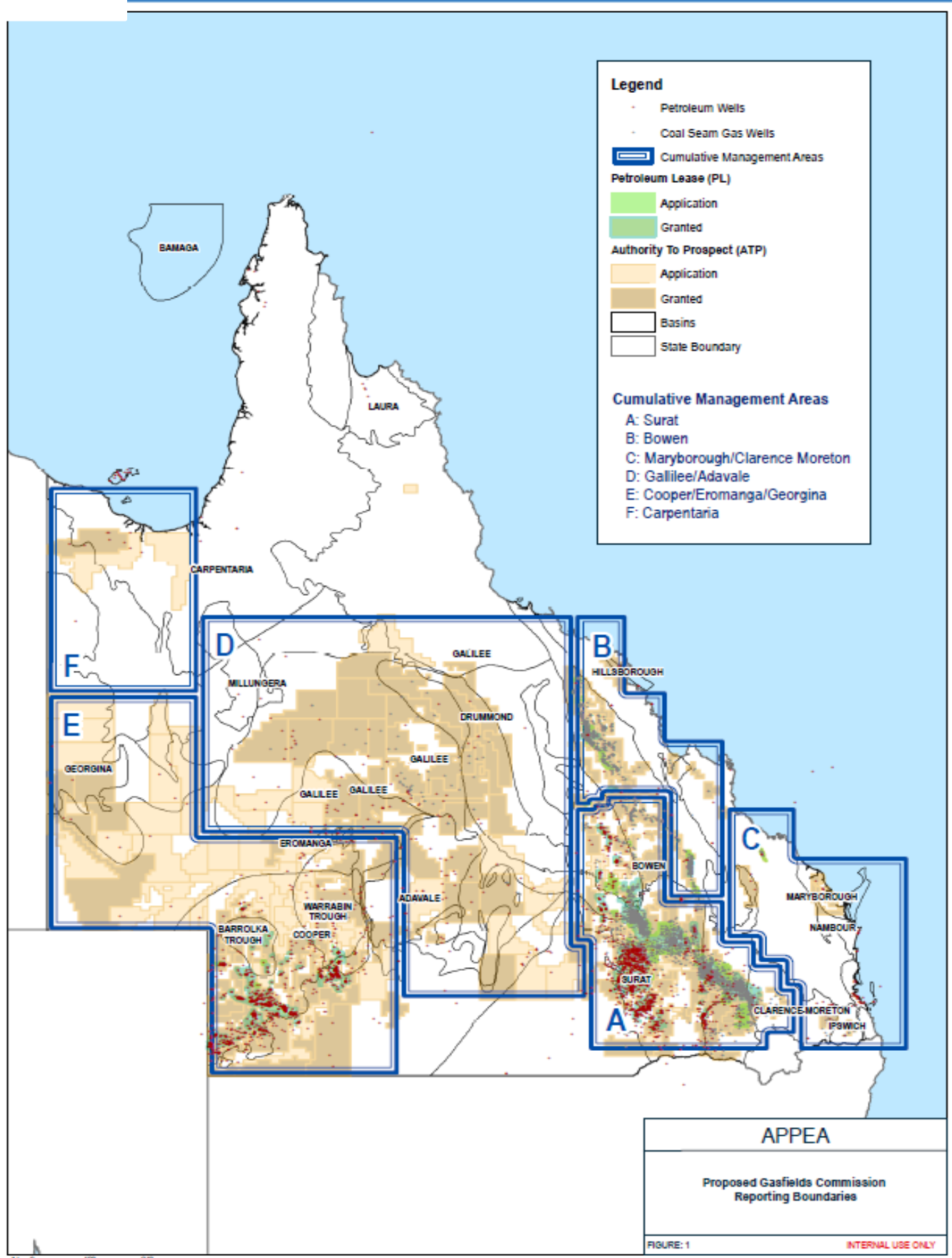
Produced in Quarter (ML)							
Water	Region A	Region B	Region C	Region D	Region E	Total at Quarter End	Cum from 1 Jan 2011
Water Production	7,316	95	0	0	0	7,421	77,053

Total number at Quarter End							
	Region A	Region B	Region C	Region D	Region E	Total at Quarter End	
Water Monitoring Bores	804	59	0	0	0	869	

Number signed in Quarter							
Land Access	Region A	Region B	Region C	Region D	Region E	Total Added	Total no at Qtr end
Signed land access agreements	153	8	0	0	0	161	4,944
Formal Disputes of Access	1	0	0	0	0	0	1

Total number at Quarter End							
Employment	Region A	Region B	Region C	Region D	Region E	No. added in last half	No. at half year end
Direct Employees							
Contractor Employees							
Total							

Total number at Quarter End							
Community Engagement	Region A	Region B	Region C	Region D	Region E	Total at Quarter End	Cum from 1 Jan 2011
Community Contributions (\$'000)	13,312	11	892	0	0	14,215	146,366
Community Engagment Events (number)	181	15	58	0	0	254	2,406



Legend

- Petroleum Wells
- Coal Seam Gas Wells
- Cumulative Management Areas

Petroleum Lease (PL)

- Application
- Granted

Authority To Prospect (ATP)

- Application
- Granted

- Basins
- State Boundary

Cumulative Management Areas

- A: Surat
- B: Bowen
- C: Maryborough/Clarence Moreton
- D: Galilee/Adavale
- E: Cooper/Eromanga/Georgina
- F: Carpentaria

APPEA

Proposed Gasfields Commission
Reporting Boundaries

FIGURE 1 INTERNAL USE ONLY

N
 0 120 240
 Kilometres
 1:10,000,000
 Revision A
 Version: 0.1
 DWG No: APPEA_ReportBoundary_AP001_Internal Use Only

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Based on data supplied by:
 Geoscience Australia 2013, State of QLD (DSEP, DNRM & DIRM) 2013, and Other Sources.
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